Targa Resources Corp.

Fourth Quarter 2017 Earnings &
2018 Guidance Supplement
February 15, 2018

Forward Looking Statements

Certain statements in this presentation are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Targa Resources Corp. (NYSE: TRGP; “Targa”, “TRC” or the “Company”) expects, believes or anticipates will or may occur in the future are forward-looking statements. These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the Company’s control, which could cause results to differ materially from those expected by management of Targa Resources Corp. Such risks and uncertainties include, but are not limited to, weather, political, economic and market conditions, including declines in the production of natural gas or in the price and market demand for natural gas and natural gas liquids, the timing and success of business development efforts, the credit risk of customers and other uncertainties. These and other applicable uncertainties, factors and risks are described more fully in the Company’s Annual Report on Form 10-K for the year ended December 31, 2016 and subsequently filed reports with the Securities and Exchange Commission. The Company undertakes no obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

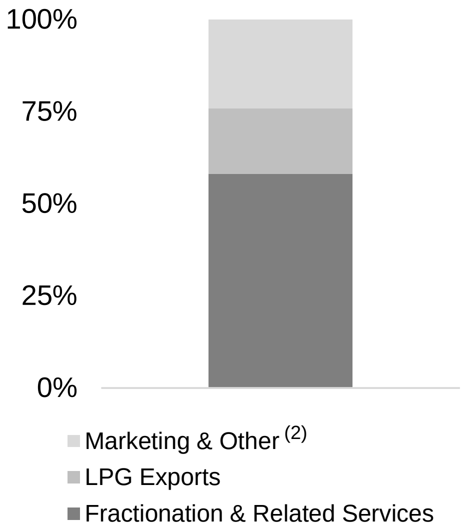
Strategic Update and Recent Developments

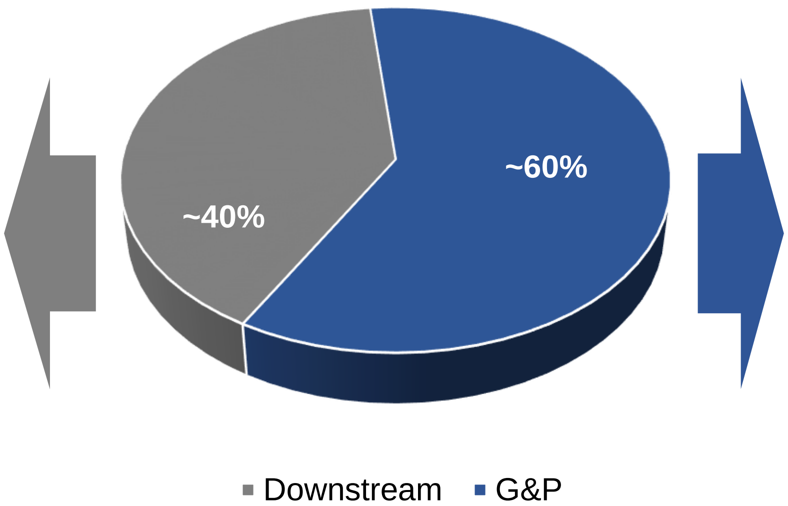
- **Attractive growth program underway will drive higher system volumes, translating into increasing EBITDA outlook**
  - Four new plants under construction will add an additional 710 MMcf/d of natural gas processing capacity in the Permian Basin in 2018 (Oahu, Joyce, Wildcat, Johnson Plants)
  - Two additional 250 MMcf/d natural gas processing plants in the Permian Basin expected online in 2019
  - Construction of the 300 MBbl/d Grand Prix NGL Pipeline ("Grand Prix") integrating Permian Basin and North Texas gathering and processing positions with Targa's fractionation footprint in Mont Belvieu, TX on-track to be fully operational in 2Q 2019
  - Participation in the Gulf Coast Express Pipeline ("GCX") will provide residue gas takeaway from the Permian Basin to growing markets along the Texas Gulf Coast
  - Strategic and capital efficient processing joint ventures in Oklahoma and North Dakota will add an additional 350 MMcf/d of natural gas processing capacity in 2018 and drive greater incremental volumes over time
  - New Targa fractionation train will add 100 MBbl/d of capacity in Mont Belvieu in 1Q 2019
- **Continue to execute on financing growth program**
  - Significant progress made already in 2018 to finance growth capital program underway
    - $1.1 billion of development joint ventures ("DevCo JVs") significantly reduce equity needs for 2018 and 2019

Business Mix, Diversity and Fee-Based Margin

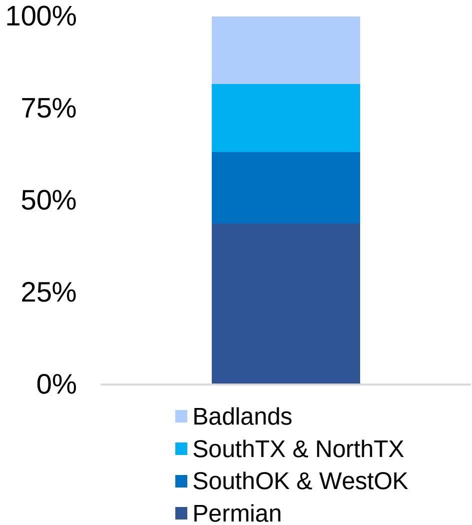
Business Mix – Segment Operating Margin[1]

Downstream Operating Margin Q4 2017[1]





Field Gathering & Processing Operating Margin Q4 2017[1]



2017 Operational and Financial Highlights

- **Exceeded full year financial expectations**
  - FY 2017 Adjusted EBITDA of $1.14 billion increased 7% year over year
- **Strong operational performance across both G&P and Logistics and Marketing segments**
  - Average 2017 Permian natural gas inlet volumes increased ~19% over average 2016
  - Average 2017 fractionation volumes increased ~15% over average 2016
- **Strong fourth quarter 2017 natural gas inlet volumes and fractionation volumes provide significant positive momentum for strong volume growth in 2018**

(1) Based on Q4 2017 operating margin
(2) Other includes Domestic NGL Marketing (Wholesale Propane, Refinery Services, Commercial Transportation), Gas Marketing & Petroleum Logistics

Operational Performance – G&P Segment

4Q17 Highlights:

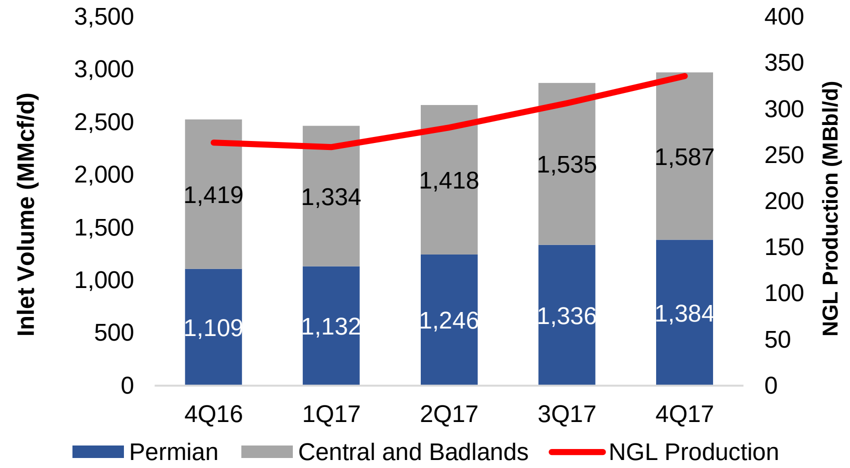
Field G&P Natural Gas Inlet

- ~4% sequential increase in Permian volumes reflects increasing production levels
- ~11% sequential increase in SouthTX volumes reflects increasing production levels
- ~9% sequential increase in Badlands volumes reflects increasing production levels
- ~5% sequential increase in SouthOK volumes reflects increasing SCOOP gas supply

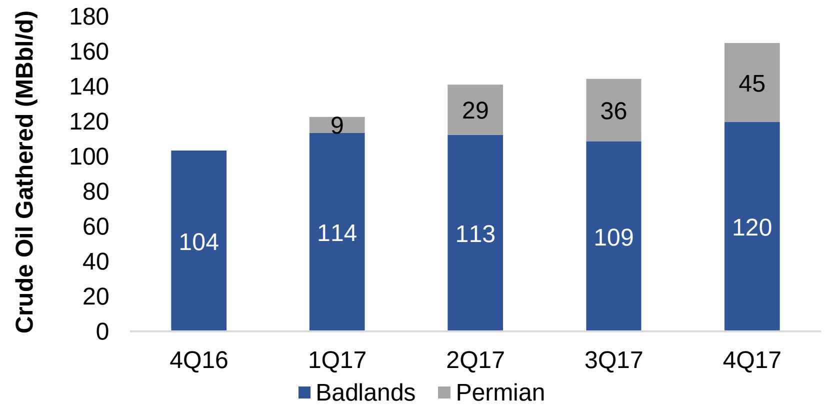
Crude Oil Gathered

- ~14% sequential increase in total crude gathered volumes reflects increasing production levels in both the Badlands and Permian

Field G&P Natural Gas Inlet Volumes and NGL Production(1)



Crude Oil Gathered Volumes



(1) As reported; 2016 and 2017 Permian inlet volumes corrected for an offload double counted in prior periods

Operational Performance – Downstream Segment

4Q17 Highlights:

- Sequential increase in fractionation volumes reflects growth in Field G&P volumes and greater ethane extraction

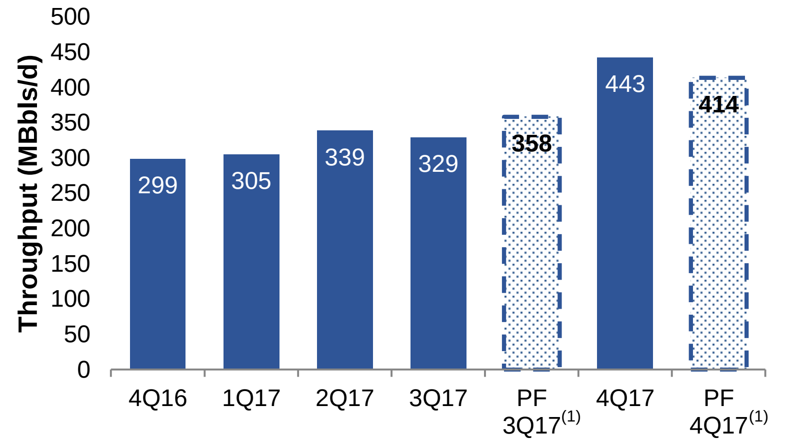
Fractionation

- 4Q frac volumes included 29 MBbl/d that shifted into 4Q as a result of the third quarter operational impacts of Hurricane Harvey

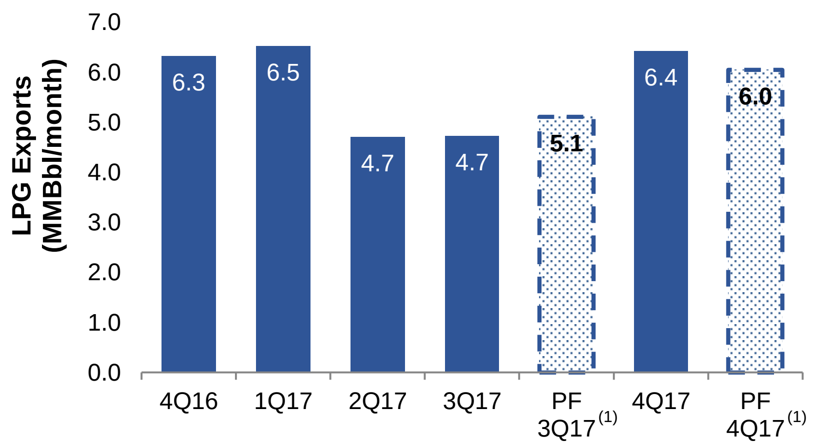
LPG Exports

- Sequential increase in LPG export volumes from additional short term volumes reflective of global LPG market dynamics
- 4Q LPG exports included ~380 MBbl/month that shifted into 4Q as a result of the third quarter operational impacts of Hurricane Harvey

Targa Fractionation Volumes



Galena Park LPG Export Volumes



(1) *Volumes represent pro forma quarterly figures adjusted to reverse the shift of volumes into 4Q from 3Q from temporary operational impacts related to Hurricane Harvey*

Operational Segment Performance

Q4 2017 vs. Q3 2017 Variances

Gathering & Processing segment operating margin increased $36.1 million

- + Higher Permian, SouthTX, Badlands and SouthOK volumes
- + Higher NGL prices

Downstream segment operating margin increased $37.6 million

- + Higher fractionation volumes
- + Higher Marketing & Other[(1)]
- + Higher LPG export volumes
- − Higher operating expenses

Q4 segment operating margin included ~$7 million that shifted into Q4 as a result of the temporary operational impacts from Hurricane Harvey

(1) *Marketing & Other includes Domestic NGL Marketing (Wholesale Propane, Refinery Services, Commercial Transportation), Gas Marketing and Petroleum Logistics*

2018 Operational and Financial Expectations

2018 Expectations and Long-Term Outlook

($ in millions, unless otherwise noted)	Financial Expectations FY 2018E		Long-Term Outlook
Adjusted EBITDA	**$1,225 - $1,325**	*~ +12% YoY increase* [1]	*Significant growth expected over time as capital projects come online*
Net Growth Capital Expenditures [2]	**$1,630**		
Maintenance Capital Expenditures	**$120**		
Fee-Based Operating Margin (before hedging)	**~2/3**		
Segment Operating Margin Mix (G&P/Downstream)	**~65% / ~35%**		

	Operational Expectations FY 2018E		Long-Term Outlook
Permian G&P Natural Gas Inlet Volumes (MMcf/d)	**1,550 - 1,650**	*~ +25% YoY increase* [1]	*Fundamentals supportive of continued growth over the near and long-term*
Total Field G&P Natural Gas Inlet Volumes (MMcf/d)	**3,150 - 3,350**	*~ +18% YoY increase* [1]	

Commodity Price Sensitivities *($ in millions)*	FY 2018E Adjusted EBITDA Sensitivity
+/- $0.05/gallon NGLs	**+/- $15**
+/- $0.25/MMBtu Natural Gas	**+/- $2**
+/- $5/barrel Crude Oil	**+/- $2**

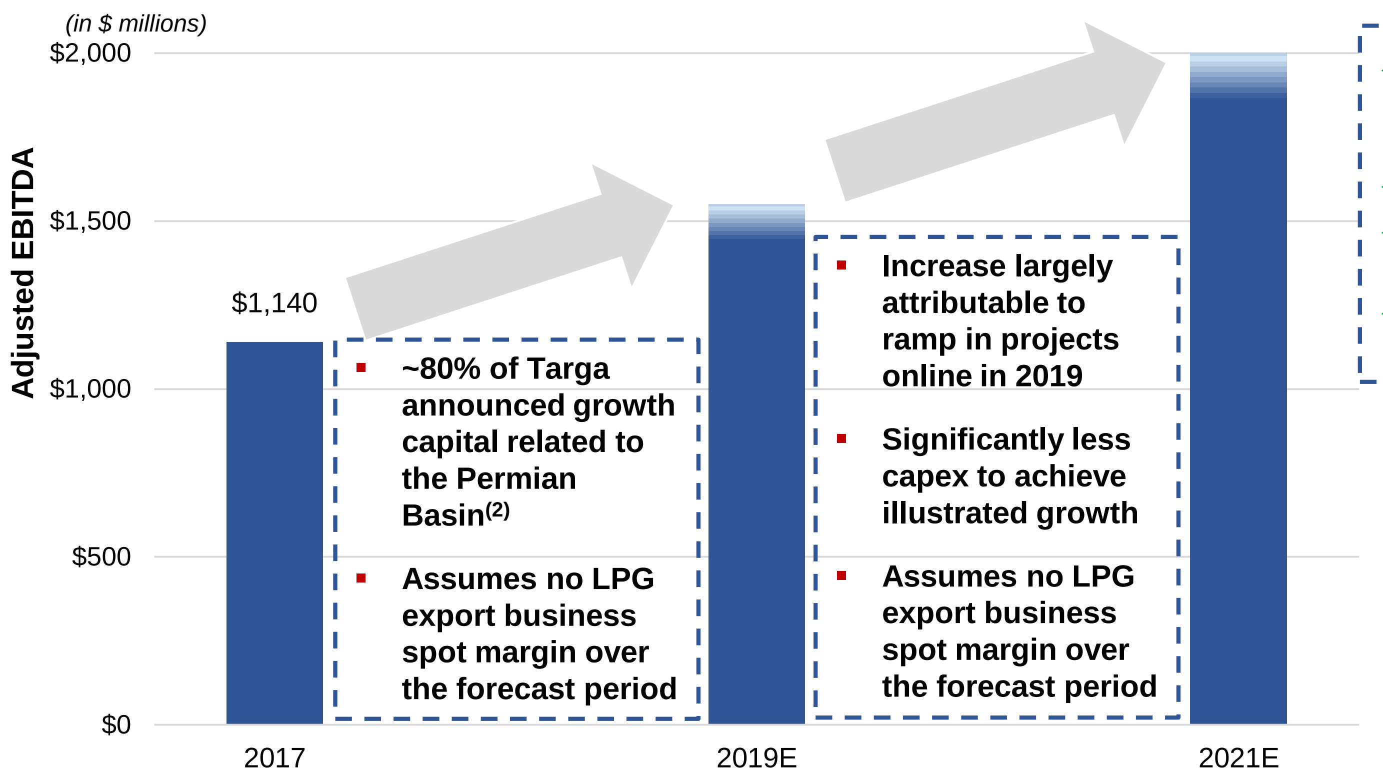
	Commodity Price Outlook FY 2018E
Weighted Average NGL ($/gallon)	**$0.67**
Henry Hub Natural Gas ($/MMBtu)	**$2.75**
WTI Crude Oil ($/barrel)	**$58.00**

(1) Year over year increase reflects the midpoint of 2018E guidance range
(2) Based on announced projects
Refer to Non-GAAP reconciliation in the supplemental section

Longer-Term Financial Outlook

- **Attractive projects and system expansions underway expected to drive increasing system volumes, translating into increasing EBITDA outlook**
  - Permian volume growth drives ~85% of expected EBITDA growth over the forecast period
  - No spot margin from the LPG export business included over the forecast period. Spot volumes provide potential upside to EBITDA expectations over the forecast period

Strong Forecasted EBITDA Growth[1]



Recent Additions to EBITDA Growth Outlook

- ✓ **New commercial agreements across G&P and downstream**
- ✓ **GCX Pipeline**
- ✓ **JV in the Bakken with Hess Midstream**
- ✓ **Expanded JV in Oklahoma with MPLX**

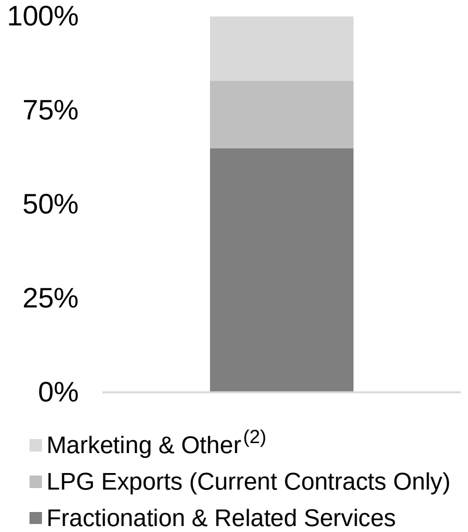
(1) Longer term financial outlook as of June 2017. For the forecast period 2019E - 2021E, assumes flat commodity prices of $50.00 per Bbl WTI, $3.00 per MMBtu Natural Gas, and $0.60 per gallon for NGL composite barrel

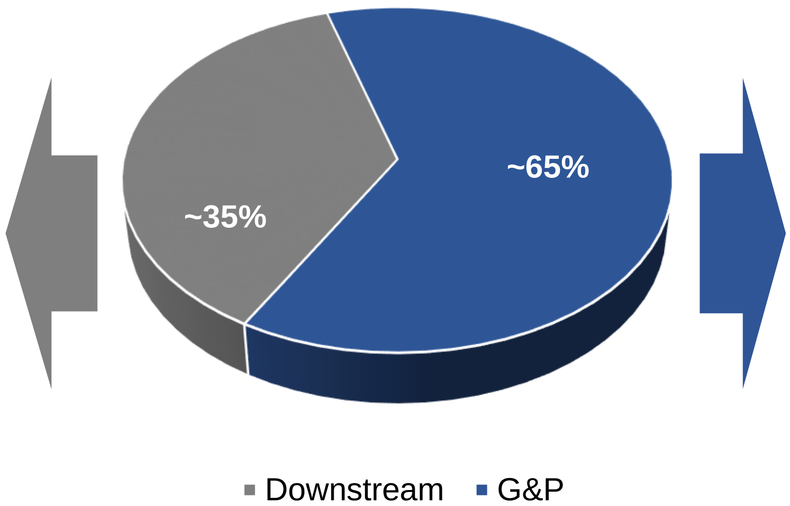
(2) Includes Grand Prix and new fractionation expansion as Permian focused capital; capital costs presented net of DevCo JVs

Business Mix, Diversity and Fee-Based Margin

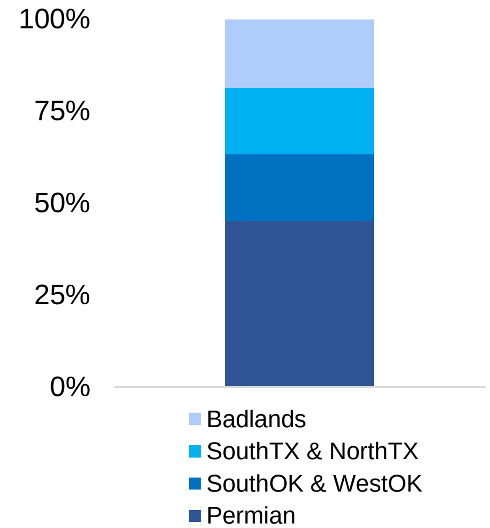
Business Mix – Segment Operating Margin(1)

Downstream Operating Margin 2018E(1)





Field Gathering & Processing Operating Margin 2018E(1)



2018 Operational and Financial Expectations

- **2018 Adjusted EBITDA increase is driven by:**
  - Increasing system volumes in both the G&P and Downstream segments
  - Full year contributions from 2017 growth projects, system expansions and the Permian acquisition
  - G&P processing expansions coming online in 2018
  - Downstream growth projects coming online in 2018
- **Operating margin is approximately two-thirds fee-based; hedging program further strengthens cash flow stability**

(1) Based on forecasted 2018E operating margin
(2) Other includes Domestic NGL Marketing (Wholesale Propane, Refinery Services, Commercial Transportation), Gas Marketing & Petroleum Logistics

2018 Announced Net Growth Capex

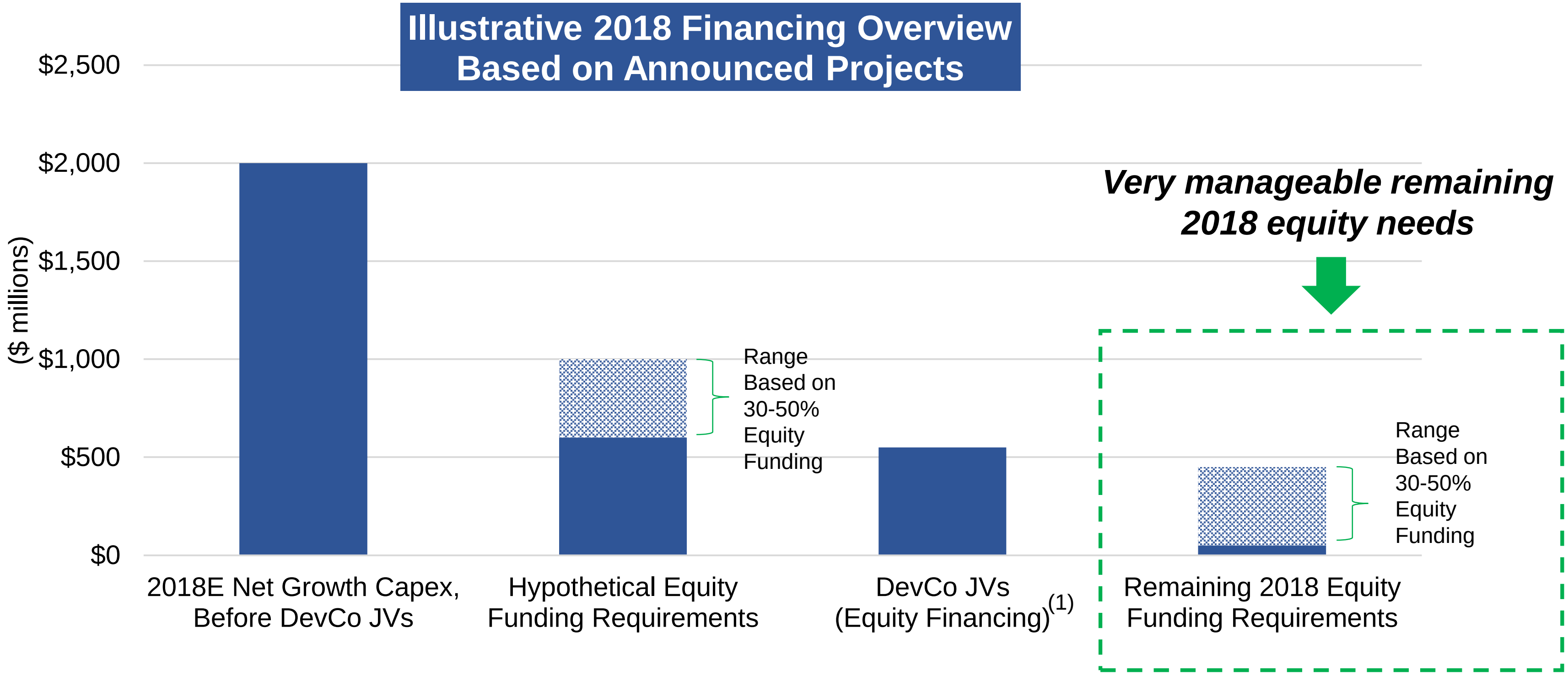
- **2018E net growth capex based on announced projects after DevCo JVs estimated at ~$1.6 billion**

($ in millions)	Location	Total Net Capex	2018E Net Capex	Expected Completion	Primarily Fee-Based
200 MMcf/d WestTX Joyce Plant and Related Infrastructure	Permian - Midland			Q1 2018	
200 MMcf/d WestTX Johnson Plant and Related Infrastructure	Permian - Midland			Q3 2018	
250 MMcf/d WestTX Plant and Related Infrastructure	Permian - Midland			Q1 2019	
250 MMcf/d WestTX Plant and Related Infrastructure	Permian - Midland			Q3 2019	
Additional Permian Midland Gas and Crude Gathering Infrastructure	Permian - Midland			2018	
Total Permian - Midland	**Permian - Midland**	**$685**	**$475**		
60 MMcf/d Oahu Plant and Related Infrastructure	Permian - Delaware			Q1 2018	✓
250 MMcf/d Wildcat Plant and Related Infrastructure	Permian - Delaware			Q2 2018	✓
Additional Permian Delaware Gas and Crude Gathering Infrastructure	Permian - Delaware			2018	✓
Total Permian - Delaware	**Permian - Delaware**	**$280**	**$180**		✓
Grand Total Permian	**Permian**	**$965**	**$655**		
Hickory Hills Plant and Related Infrastructure	Arkhoma Woodford			Q4 2018	✓
Other Central Additional Gas Gathering Infrastructure	Central			2018	
Total Central	**Eagle Ford, STACK, SCOOP**	**$100**	**$100**		✓
200 MMcf/d Little Missouri 4 Plant and Related infrastructure	Bakken			2018	✓
Additional Bakken Gas and Crude Gathering Infrastructure	Bakken			2018	✓
Total Badlands	**Bakken**	**$125**	**$115**		✓
Total - Gathering and Processing		**$1,190**	**$870**		✓
Crude and Condensate Splitter	Channelview			Q2 2018	✓
Downstream Other Identified Spending	Mont Belvieu			2018 / 2019	✓
Grand Prix NGL Pipeline	Permian Basin to Mont Belvieu			Q2 2019	✓
Fractionation Train and Other Frac Related Infrastructure(1)	Mont Belvieu			Q1 2019	✓
Gulf Coast Express Pipeline	Permian to Agua Dulce			Q4 2019	✓
Total - Downstream		**$1,175**	**$760**		✓
Total Net Growth Capex(2)		**$2,365**	**$1,630**		✓

Note: Represents capex based on Targa's effective ownership interest
(1) Includes brine, storage and other frac related infrastructure, which will be funded and owned 100% by Targa

2018 Financing Overview

- **2018E net growth capex estimated at ~$1.6 billion (pro forma DevCo JVs), based on announced projects**
  - **DevCo JVs provide approximately $550 million[(1)] of capital in 2018, reducing total net growth capex from ~$2 billion to $1.6 billion, and provide additional capital savings in 2019**
- **Targa has the balance sheet flexibility to fund growth capex with more debt than 50/50 in 2018 given decision to fund majority of growth capital program in 2016 and 2017 with equity**



(1) *Includes an initial contribution of ~$190 million from Stonepeak to reimburse Targa for capital spent to date on the DevCo JV projects and ~$360 million of expected Stonepeak DevCo projects funding in 2018*

Non-GAAP Reconciliation

Non-GAAP Reconciliation - 2018 Adjusted EBITDA

Reconciliation of net income (loss) attributable to TRC to Adjusted EBITDA	Year Ended December 31, 2018 Low Range	High Range
	(In millions)	
Net income (loss) attributable to TRC	$ 18.0	$ 118.0
Income attributable to TRP preferred limited partners	11.3	11.3
Interest expense, net	260.0	260.0
Income tax expense (benefit)	0.0	0.0
Depreciation and amortization expense	890.0	890.0
(Earnings) loss from unconsolidated affiliates	5.0	5.0
Distributions from unconsolidated affiliates and preferred partner interests, net	15.0	15.0
Compensation on equity grants	45.0	45.0
Splitter Agreement	11.0	11.0
Noncontrolling interest adjustment	(30.3)	(30.3)
TRC Adjusted EBITDA	**$ 1,225.0**	**$ 1,325.0**

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